

# Jamie Moffat

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## Professional Profile

### Personal Statement

An adaptable and accomplished Lifting Competent Person, contributing to the safe and streamlined execution of Rigging and Lifting activities for the Oil + Gas, Sustainable Energy and Construction industries. A broad range of experience including dockside, vessels, FPSO's, platforms, substations and subsea for the past 15 years.

### Lifting + Moving Qualifications

NVQ Level 3 Moving Engineering Construction Loads  
OPITO Stage 4 Rigging + Lifting, valid until 29/07/24  
OPITO Stage 4 Banksman, valid until 30/01/23  
OPITO Loler Competent Person  
Appointed Person

### Health + Safety Training

IOSH Working Safely  
Working at Height Unit 2, valid until 18/06/2022  
Supervision / Development

### Core Skills + Knowledge

Rigging + Banksman / Slinging  
Vessel Mobilisation / Demobilisation  
Deck / Task Plans + Procedures  
Cable / Pipe Loading / Laying  
LOLER, PUWER + H&S regulations  
Loading / Unloading / Back loading  
Cargo & Mooring Experience  
Supervising & Mentoring  
LNG Experience

### Offshore Tickets

Vantage Number: 1354899  
OPTIO FOET (CA-EBS), expires 3/07/25  
OPITO MIST, expires 20/06/25  
OGUK + RUK Medicals, expire 9/12/22  
LEVEL 1 IRATA No: 1/149110  
Dangerous Goods by Air  
HOIT / HERTM, expire 24/03/23  
Shoulder Measurement  
Seamans & Discharge Book  
Yellow Fever  
Double Vaccinated

## Work Experience

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**Rigging Superintendent: EnerMech / SBM Offshore**  
**Ngoma FPSO Block 15/06 (ENI Angola)**

**May 2022 to Present**

- Vessel Lifting Competent Person & focal point
- Management of rigging & crane tasks
- Development of Lift Plans, Risk Assessments, Toolbox Talks.
- Mentoring OPS Personnel Conducting Safe Lifting on Ngoma
- Oversee Frog & Billy Pugh Transfers
- Mooring & Bunkering
- Managing Rigging Equipment
- Coordination of shutdown activities and materials
- Daily Planning and reporting
- LEEA, PUWER, Computer Literacy, Training Skills
- Interact with multicultural environment
- Liaison with Fleet Lifting Technical Authority, Cargo Superintendent, OIM, Maintenance Superintendent

**Rigging Foreman: Minteg**  
**Captain FPSO / Ithaca Energy (North Sea)**

**April 2022 to May 2022**

- Change out of Rotor and Engine block
- Management liaison for Lifting Operations, Lift Plans, Risk Assessments
- Oversee & conduct Rigging Operations
- Turbine Overhaul Activities with vendor teams
- Lift Planning, Toolbox Talks
- Daily Reports

**Site Lifting Specialist / Appointed Person: PONTICELLI**  
**ELGIN PLATFORM / Total (North Sea)**

**October 2021 to April 2022**

- Maintenance Rigging Supervisor / Site Competent Person
- Lift Planning and overseeing the lifting operation
- Raise PTW for work scopes
- Supervision of lifting team
- Review and approval of lift plans
- Provision of first line Technical Support
- Application of LOLER regulations and LEEA guidelines

**Rigger Foreman / Nightshift: PONTICELLI**  
**ELGIN PLATFORM / TOTAL (North Sea) – Shutdown**

**March 2021 to October 2021**

- Utilising a team of 8 people to over manage the work scope
- Lift planning for Maintenance & Construction activities
- Removal of spools, heat exchangers, sea water lift pumps, bundles, actuators.
- Rigging activities
- TBT (toolbox talks) Work Permits, Lift Plans, Risk Assessments, progress updates

**Ad Hoc Rigger / Loler Competent: JM PLATINUM CONSTRUCTION**

**October 2018 to: March 2021**

**VARIOUS PLATFORMS** (North Sea & Irish Sea)

- Work on multiple platforms in the North Sea, Platform shutdowns or ongoing projects
- Decommissioning & Commissioning, gas lines, spools, flare tips
- Co-ordinating and planning lifting / rigging operations
- Removal and installation gas turbines and digital alignment of turbine shafts
- TBT (toolbox talks) Risk Assessments, also Rigging Loft Management

**Rigging Supervisor: ENERMECH (Crane Department) NORTH SEA & INTERNATIONAL** **October 2014 to: October 2018**

- Ensure squad adherence to Work Permits, Lifting Plans, Risk Assessments & Method Statements
- Actively promote H+S culture
- Conduct, supervise and monitor rigging and lifting activities to client specifications.
- Receiving and relay clear instructions to colleagues via Radio
- Boom Removals, Splicing, Rope Change outs, Sheave replacements, Motor removal for spline checks, Boom foot pins, A Frame, Cab Changeouts
- Provision of correct and certified equipment and materials to meet deadlines
- Maneuver loads using multi point suspension techniques
- Maintenance of equipment to ensure project completion.

**Rigger / Slinger: Babcock** (Rosyth Dockyard)  
(HMS QUEEN ELIZABETH)

**June 2011 to: October 2014**

- Rigging heavy plant / equipment
- Work with quay side cranes to lift spools, shafts, ramps, containers etc.
- Removal of Grillages, Sea Fastenings, Platforms, Walkways, and other modifications.
- Installation of Diesel engines in restricted workspaces
- Banksman for dockside cranes
- Rigging of boilers, electrical equipment, pumps, and installation of same

**Rigger:**

**Vessel Jobs Pre 2011 Since 2008 Deep Blue (Technip) Singapore (Keppel Docks)**

- Removal of Boom Luffing Rams, replacing with new
- Cable-laying activities including beach pull using cable floats and rock bag installation for cable stability/security.
- Load umbilical pipes onto vessels using onboard reels and carousel and lashing down reels

**Deep Orient (Technip) Alabama Spooling Base**

- Take in umbilical cable from spooling base onto on board carousel
- Cable laying activities from rear deck

**Deep Energy (Technip) Cadiz Spain Naval Yard**

- Maintenance activities
- Removal of luffing cylinders
- Pump and motor change outs

**Deep Star (Technip) Brest France**

- Loading/unloading of supply vessels, slinging loads, and banking crane
- Vessel mobilisation, including lifting and positioning of cable-laying equipment on board the rear deck
- Vessel demobilisation, removing unnecessary machinery and onboard components
- Berthing vessels including unloading empty reels and reloading with a 200+ Ton umbilical reels

**References Available on Request**